

Table 15. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 2010
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	3,244	--	--	6,112	-1,160	-303	184	7,709	-	0
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	1,179	0	510	35	333	--	269	215	81	1,491
Pentanes Plus	164	0	--	17	-13	--	18	104	--	46
Liquefied Petroleum Gases	1,015	--	510	17	346	--	251	111	81	1,445
Ethane/Ethylene	489	--	22	--	262	--	-52	--	--	825
Propane/Propylene	331	--	365	--	49	--	153	--	81	511
Normal Butane/Butylene	46	--	127	14	33	--	138	15	0	67
Isobutane/Isobutylene	149	--	-5	3	3	--	12	95	--	43
Other Liquids	--	86	--	399	-1,134	-164	-70	-793	106	-57
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	86	--	1	98	47	-36	219	48	0
Hydrogen	--	--	--	--	--	106	--	106	--	0
Oxygenates (excluding Fuel Ethanol)	--	68	--	--	--	-46	-27	1	48	0
Renewable Fuels (including Fuel Ethanol)	--	18	--	--	98	-12	-9	112	--	0
Fuel Ethanol	--	18	--	--	103	-14	-6	112	--	0
Renewable Fuels Except Fuel Ethanol	--	--	--	--	-5	2	-3	0	--	0
Other Hydrocarbons	--	--	--	1	--	-1	--	--	--	0
Unfinished Oils	--	--	--	367	-3	--	-93	514	--	-57
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	31	-1,229	-211	60	-1,526	58	0
Reformulated	--	--	--	--	-385	-35	26	-446	--	0
Conventional	--	--	--	31	-845	-175	34	-1,081	58	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	--	7,228	255	-2,408	225	84	--	1,608	3,607
Finished Motor Gasoline	--	--	2,332	68	-997	225	0	--	240	1,388
Reformulated	--	--	390	--	-68	46	-9	--	0	377
Conventional	--	--	1,943	68	-929	178	8	--	240	1,012
Finished Aviation Gasoline	--	--	12	--	-2	--	-1	--	--	12
Kerosene-Type Jet Fuel	--	--	759	--	-533	--	19	--	41	166
Kerosene	--	--	8	--	--	--	0	--	0	7
Distillate Fuel Oil	--	--	2,318	14	-830	0	103	--	565	833
15 ppm sulfur and under ⁷	--	--	1,777	--	-670	-29	111	--	170	797
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	245	1	-27	29	-42	--	367	-76
Greater than 500 ppm sulfur	--	--	295	13	-134	--	34	--	28	112
Residual Fuel Oil ⁸	--	--	297	35	14	--	-1	--	334	13
Less than 0.31 percent sulfur	--	--	20	7	--	--	12	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	26	1	--	--	15	--	NA	NA
Greater than 1.00 percent sulfur	--	--	252	27	14	--	-27	--	NA	NA
Petrochemical Feedstocks	--	--	308	106	-4	--	5	--	--	404
Naphtha for Petro. Feed. Use	--	--	197	33	-2	--	0	--	--	228
Other Oils for Petro. Feed. Use	--	--	110	72	-2	--	4	--	--	177
Special Naphthas	--	--	31	11	-1	--	-6	--	13	35
Lubricants	--	--	139	20	-39	--	2	--	33	84
Waxes	--	--	8	1	-1	--	2	--	1	5
Petroleum Coke	--	--	497	1	--	--	-17	--	366	149
Marketable	--	--	374	1	--	--	-17	--	366	25
Catalyst	--	--	124	--	--	--	--	--	--	124
Asphalt and Road Oil	--	--	99	--	-14	--	-19	--	14	90
Still Gas	--	--	372	--	--	--	--	--	--	372
Miscellaneous Products	--	--	47	--	--	--	-1	--	1	47
Total	4,423	86	7,738	6,801	-4,369	-243	467	7,131	1,796	5,041

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."